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Renewable Energy Decisions

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Renewable Energy Decisions

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Bioenergy

Vehicle Technologies

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Energy Systems Integration

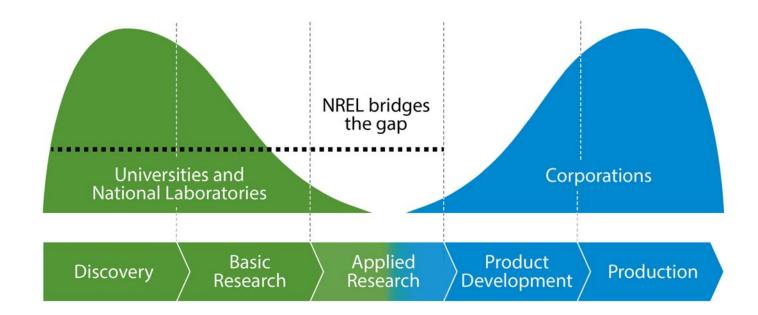
High-Performance Computing

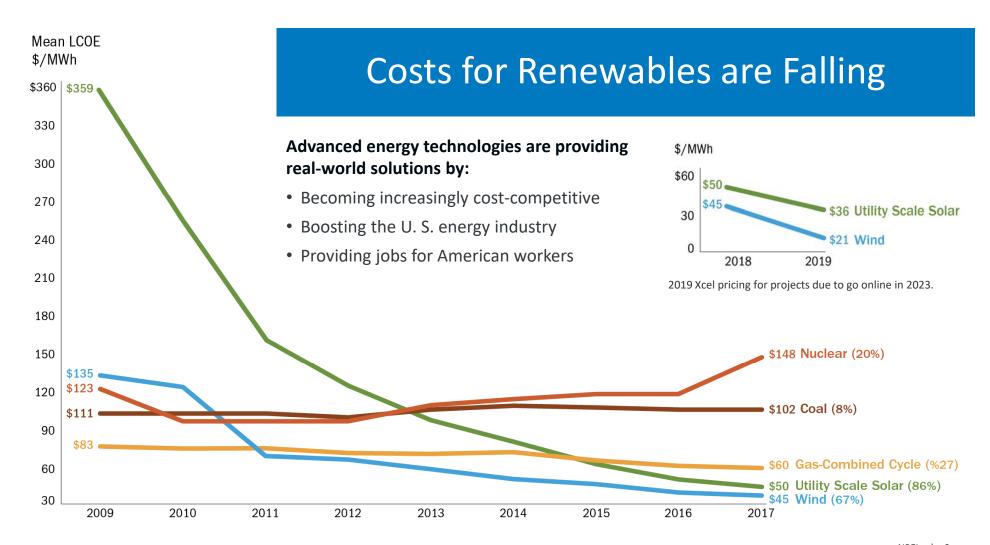
Data and Visualizations

NREL | 4

We Reduce Risk in Bringing Innovations to Market

- NREL helps bridge the gap from basic science to commercial application
- Accelerated time to market delivers advantages to American businesses and consumers





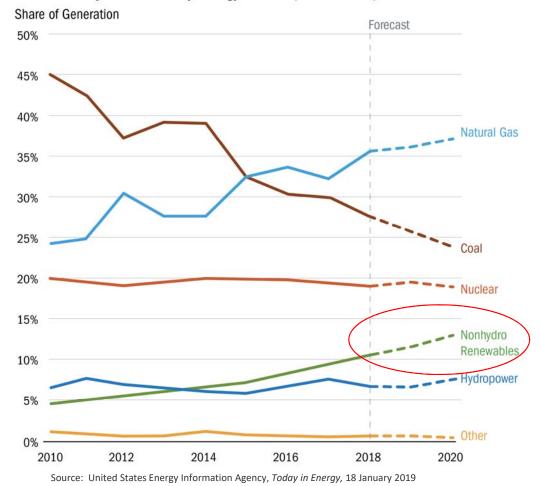
U.S. Energy Supply is Shifting

Non-hydro RE currently produces 10% of the total U.S. electricity generation. Within the next two years, this is expected to grow to 13%.

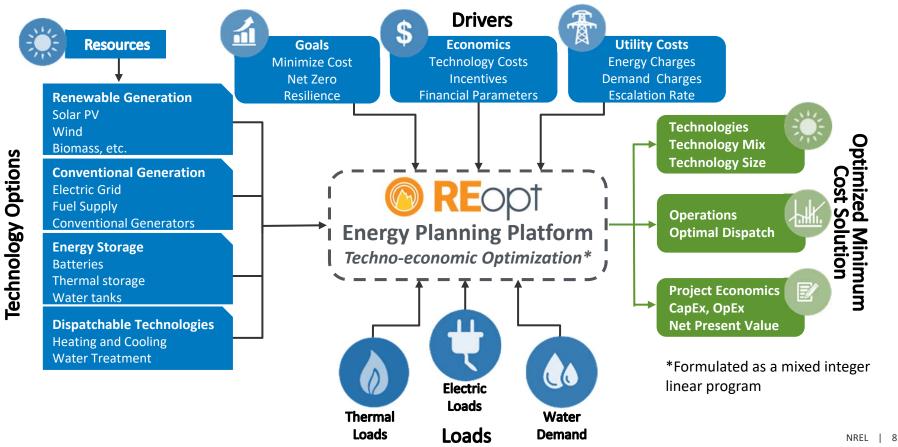
Generation will be increasingly distributed, with 31% of new capacity behind-the-meter.

Achieving this transformation will require increasingly integrated and complex solutions, and the tools to

U.S. Electricity Generation by Energy Source (2010-2020)

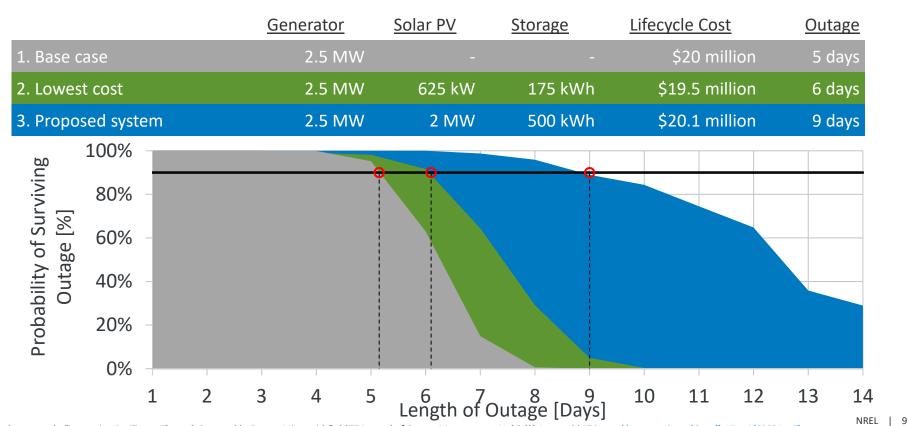


REopt Platform Inputs and Output



Increasing Resilience

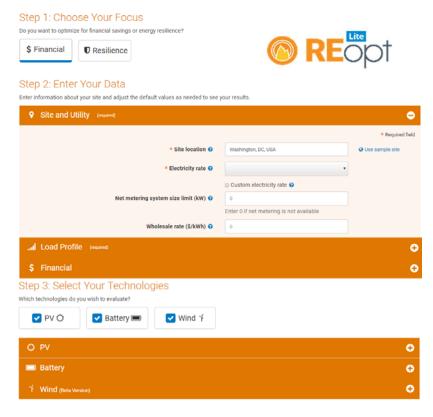




K. Anderson et al., "Increasing Resiliency Through Renewable Energy Microgrids". SCTE Journal of Energy Management Vol.2 (2) August 2017 https://www.nrel.gov/docs/fy17osti/69034.pdf

REopt Lite Web Tool

- **REopt Lite** web tool provides access through a web interface that is easy to use
- Financial mode optimizes PV, wind and battery system sizes and battery dispatch strategy to minimize life cycle cost of energy
- Resilience mode optimizes PV, wind, and storage systems along with exiting backup generators to sustain critical load during grid outages



https://reopt.nrel.gov/tool

Impact of E-Buses in Missoula, MT





- In this analysis, NREL used the REopt model to evaluate the economics of charging six electric buses purchased by the City of Missoula, Montana
- Evaluates potential of adding solar PV and lithium-ion battery storage to mitigate the costs of charging the electric bus fleet



Thank you!

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SEIN Overview



- This analysis was conducted under the first round of the Solar Energy Innovation Network (SEIN), a program led by the National Renewable Energy Laboratory (NREL) that assembles diverse teams of stakeholders to research solutions to realworld challenges associated with solar energy adoption.
 - Through SEIN, NREL researchers work with multi-stakeholder teams over the course of 15-18 months on novel applications of solar
 - Teams receive a) direct funding, b) analytical support, and c) coaching and workshop facilitation support, including several in-person working session at NREL.
 - Funded by DOE SETO
- This analysis supported the efforts of the Montana Solar Powered Community Transportation Initiative, a team consisting of :
 - The Montana Renewable Energy Association
 - Montana Energy Office at the Department of Environmental Quality
 - Climate Smart Missoula
 - City of Missoula, City of Bozeman, City of Whitefish
- The team is investigating the synergies between solar generation and electric vehicle (EV) charging, including the potential opportunities and challenges related to co-locating solar energy and charging infrastructure to reduce costs and enhance cobenefits of the electrification of transportation.
- The City of Missoula's transit agency has purchased six electric buses. This analysis supports the team's efforts to understand the potential costs and specific options for using solar and storage to reduce EV bus charging costs.

How does REopt Work?

- REopt considers trade-off between capital costs and cost savings across multiple value streams to recommend optimal size and dispatch
- Results show 12.4 MW PV system with 2.4 MW/3.7 MWh battery storage can provide \$19.3 million net present value
 - A smaller system would be cheaper, but provide less value
 - A larger system would provide more savings, but be more expensive
- Battery is only economical when paired with PV at this site due to wide peaks

